FILE NOTATIONS	
Entered in NID File	Checked by Chief PMB
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
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11-2-71 Notice & re-enter by W.C. McBuile; well originally dieled by W.a. Mrienes

reverse side)

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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9516 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTED OF TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Mayajp 1a. TYPE OF WORK ONET AGREEMENT NAME PLUG BACK DEEPEN DRILL X Mayajob. TYPE OF WELL MULTIPLE Burted SINGLE OIL X OTHER Navajo 2. NAME OF OPERATOR W. A. Moncrief 76102 2 ADDRESS OF OPERATOR Moncrief Bldg., Ninth at Commerce, Fort Worth, Texas 4. LOCATION OF WELL (Report logation clearly and in accordance with any State requirements.*) 11. SEC., T. B., M. OR BLES AND SURVEY OR ARDALL 1840' PSL & 660 FEL, Sec. 35, T 418, R 25E NESEV At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* SAA Jaane Utan Ship Rock, New Mexico 17. NO OF AGES ASSIGNED TO THE STATE OF THE 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE 6601 640 19. PROPOSED DEPTH 20. ROTARY OF CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. n z 6,000 ft. 22, APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) When approved 4,791 Gr. 23. \$ PROPOSED CASING AND CHMENTING PROGRAM NOTANTIET OF GEMENT SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT DELOW 5 500ft./ 10 3/4 OL #
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6H O r reb O. W.A. Moncrief proposes to drill his Nevajo-35, Well No. 1 nes muodu debus is: læol od b: reolidi depth of 6,000 feet or to a sufficient lepth to test Description of the second gard to lo deral and peral and drilled, formation. 20 Ö Set 600 ft. of 8 5/8" surface casing § Casing program: surface. or State officers of the concerning for the same Ö 43.037-20166 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and an experiment data on subsurface locations. and proposed the productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: II proposal is to deepen or plug back, give data on present pandictive going the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and the great first control of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and the great first control of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and the great first control of t Agent TITLE SIGNED and 9 (This space for Federal or State office us itto Ö 5 Rich Sud from, 13 API'ROVAL DATE Eta: PERMIT NO. 6961 LOSGE 10 15 DATES: applicable TITLE APPROVED BY isido ene ene CONDITIONS OF APPROVAL, IF ANY:

Company W. A. Moncrief

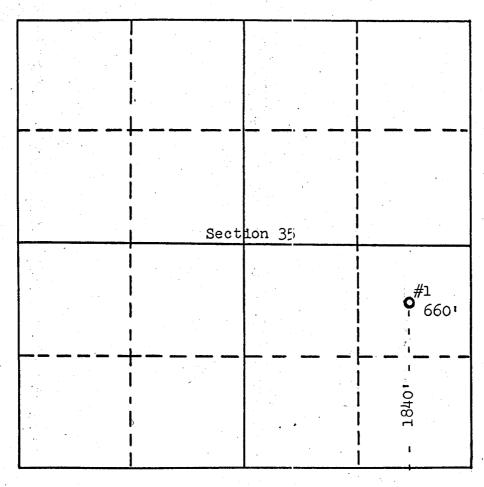
Well Name & No. Navajo-35, Well No. 1

Location (NE/4 SE/4): 1,840' FSL and 660' FEL,

Section 35, T-41-S, R-25-E, SLM,

San Juan County, Utah

Ground Elevation 4791



Scale: 1" = 1,000 feet

December 5, 1966

W. A. Moncrief Moncrief Building Ninth at Commerce Fort Worth, Texas 76102

> Re: Well No. Navajo #35-1, Sec. 35, T. 41 S., R. 25 E., Sen Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Patroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20166 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Box 959
Farmington, New Mexico

Mal Jaff 1/6/67 Map Bray 9 N. J. Monerief & Hair 1-35 Nov 9565V T415 F 25 E - Son Jan Cr. 0 7675-9775- aventy g De Chelle 2 4525-4625- aven Hermon (3) 5500-5840-T.D. Gling (3) 5500-58 40 -T.D.

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Jour part - Type James
Lulponenty - Town, 9672 Jesting how: 4595 Might work 5 46 2 5 635 Covered with plug] Desort Creek - 5635 7. D 5840 ahak JMB

March 21, 1967

Rinehart Oil News Company 428 Midland Savings Building 444 17th Street Denver, Colorado 80202

Dear Mr. Doherty,

In checking our files, it was observed that this office does not have the information you requested for the W. A. Moncrief well No. 35-1 in Sec. 35, T. 41 S., R. 25 E., San Juan County, Utah. However, the operator will be contacted and advised to submit all required reports as soon as possible. If you will contact this office again within three weeks regarding this matter, I am sure the information will then be available.

Enclosed please find the Well Completion or Recompletion Report and Log for Texaco Inc.'s well Nos. Navajo Tribe AC-#8 and the Navajo Tribe AC-#12, both in Sec. 4, T. 41 S., R. 26 E., San Juan County, Utah, as you requested.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY HIBBARD SECRETARY

:kh

STATE OF UTAH DEPARTMENTAL MEMORANDUM

DATE:

FILE:

From DEPARTMENT

DIVISION

°°0 Department

DIVISION

SUBJECTS

April 25, 1967

W. A. Moncrief Ninth @ Commerce Fort Worth, Texas

Re: Well No. Navajo #35-1,
 Sec. 35, T. 41 S., R. 25 E.,
 San Juan County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

RECORDS CLERK

arh

Enclosure: Forms

18. I hereby certify

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

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Form 9-331 (May 1963)	TED STATES	SUBMIT IN T. ATE* (Other instruction in re-	Budget Bureau No. 42-11424.
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Use APPLI	CATION FOR PERMIT— for such pl	roposais.)	75 PAIT AGREEMENT NAMES
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WELL WELL OTHER.	v - nal more		8° MANGOR LEASE WANG E
W. A. Moncrief			TE SE
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Monorief Bldk 9	th at Commerce, Fo	rt Worth, Texas	a. Manual de
4. LOCATION OF WELL (Report location	n clearly and in accordance with any	State requirements.*	10. FIELD AND BOOK OR WILDCAT
See also space 17 below.) At surface			don
			14. SEC. T., B., M., THERE AND
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Approved 12-2-66	4805 DF; 4793	Gr.	BangJuan g g T Ttah
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Form	9-331
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DEPART THE INTERIOR (Other instruction verse side)

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14-20-0603-9516

GEOLOGI	CAL	SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo
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WELL WELL OTHERS - 1/13 11012	8. FARM OR LEASE NAME
2. NAME OF OPERATOR V. A. MONOTERE	Nava,10-35
3. ADDRESS OF OPERATOR 9	
Monorier Bldg., 9th at Commerce, Port Morth, Texas	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	11. SEC., T., R., M., OR BLK. AND
1840' PSL & 660' FEL, Sec. 35, T418, RESE	SURVEY OR AREA
TOAG, LOT at ada, turn' san. 30's rard' mine	35-425-25E, SLM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.)	12 COUNTY OR PARISH 13. STATE
Approved 12-2-66 4805 DF: 4793 Gr. (San Juan (Utah)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	QUENT REPORT OF:
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REPAIR WELL CHANGE PLANS (Other)	
(Other) Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent deta is, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices.	s, including estimated date of starting any cal depths for all markers and zones perti-
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	MAY 5 1967
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ACTING DISTRICT ENGINEER	



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SUBMIT IN 1

Form approved.

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August 24, 1967

W. A. Moncrief Moncrief Building 9th at Commerce Fort Worth, Texas 76102

> Re: Well No. Navajo 35-1, Sec. 35, T. 41 S., R. 25 E., San Juan County, Utah.

Gentlemen:

This letter is to advise you that as of this date we still have not received your "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well. This information is due and has not been filed with this office.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

SC

Encl: Forms OGC-3

W. A. MONCRIEF

PETROLEUM BUILDING NINTH AT COMMERCE FORT WORTH, TEXAS TELEPHONE EDISON 6-7232

August 28, 1967

Mr. Philip T. McTrath District Engineer U. S. Geological Survey P. O. Box 959 Farmington, New Mexico

In re: Lease # 14-20-0603-9516
W. A. Moncrief,
Navajo-35, Well No. 1
San Juan Co., Utah

Dear Mr. McGrath:

We refer to your notice dated August 18, 1967 regarding reports on the captioned well.

Enclosed are copies of our Notice of Intention to Abandon and Subsequent Report of Abandonment which we have previously filed.

Also enclosed are two copies of the Schlumberger Electrical Log.

Please advise if this is the information you are requesting or if additional reports are required, please let us know.

Yours very truly,

W. A. Moncrief

By: Veta Weatherby

/vw

Enc.

cc: Sharon Cameron, Records Clerk
Oil & Gas Conservation Board
348 East South Temple, Suite 301
Salt Lake City, Utah 84111 w/Enc.

ije 18 aug



UNITED STATES DEP

SUBMIT IN DUPLICATE *

	approved		
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b. TYPE OF COM	work D	EEP- PLUG	DIF	:- [] O#1	P. &	A.		S. FARM OR LEAS	
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	-							35-418-2	E, SLM
At total depth								10 COUNTY OF	13. STATE
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None 🗸									
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Schlumber	zer elec	tric and	sonic	/gamma r	av				No
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29.		LINER RECOR	D			30.		TUBING RECORD	
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36. I hereby certify	that the forego	oing and attached	information	i is complete ai	na correct	as determ 7	inea from	an available record	.8
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	*/9	ee Instructions	and Space	se for Additi	onal Dat	a on Re	LiP array	۵)	alla

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both by jursuant to applicable Pederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, operationally with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time fulls summary record is submitted, copies of all currently available by separate completions.

If not filed prior to the time fulls summary record is submitted, copies of all currently available by separate completions. See instructions should be attached hereto, to the extent require by applicable Federal and/or State laws and regulations. All attachments should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

If the 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and may attachments. Indicate, which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and mane (s) (if any) for only the hinterval in time 38. Submit a separate report (page) on this form, adequately identified, for each additional data pertinent to such interval.

If a separate completion report on this form for each interval to be separately produced. (See Instruction for items 22 and 24 above.)

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636

September 7, 1967

W. A. Moncrief Moncrief Building 9th @ Commerce Fort Worth, Texas

Attention: Veta Weatherby

Re: Well No. Navajo 35-1, Sec. 35, T. 41 S., R. 25 E., San Juan County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, the information which this office is requesting is the "Well Completion or Recompletion Report and Log". Also, we need the plugged and abandonment date for said well.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log" and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

SC

Encl: Forms OGC-3

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

OIL & GAS CONSERVATION BOARD

Delbert M. Draper, Jr. Chairman Charles R. Henderson Guy N. Cardon Robert R. Norman Wallace D. Yardley

348 East South Temple Suite 301 Salt Lake City, Utah 84111

328-5771

September 7, 1967

Cleon B. Feight Director Paul W. Burchell Chief Petroleum Engineer

W. A. Moncrief Moncrief Building 9th @ Commerce Fort Worth, Texas

Attention: Veta Weatherby

Re: Well No. Navajo 35-1, Sec. 35, T. 41 S., R. 25 E., San Juan County, Utah.

Gentlemen:

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Please complete the enclosed Forms (MGC-3, "Well Completion or Recompletion Report and Log" and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

sc

Forms OGC-3

Dear Ms. Cameron: I mailed you two copies of this report / However, the form I used was the U.S.G.S. form which we have been allowed to use with the OGCB in the acceptable? Many thanks,

Weatherby Veta '

,9-8,67.

GNUB

W. C. McBRIDE, INC.

230 Denver Club Building DENVER, COLORADO 80202

HOME OFFICE 25 NORTH BRENTWOOD BLVD. 91. LOUIS, MO. 63105

October 29, 1971

825-2366

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

> Re: W. C McBride, Inc - Navajo No. 1-35 Section 35-T41S-R25E, SLM San Juan County, Utah

Gentlemen:

Enclosed find two (2) copies of "Application for Permit to Drill" (Re-enter) the above captioned well plugged and abandoned as non-commercial by Moncrief in January, 1967. Because this is a re-entry, we do not plan to have it resurveyed and Surveyor's Plats are not provided.

Yours very truly,

W. C. McBRIDE, INC.

Pavid Parli

David Paoli

NWE:bv

Enclosure

SUBMIT IN

LICATE*

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES

(Other instr**ec**ions on reverse side)

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November 2, 1971

W.C. McBride, Inc. 230 Denver Club Building Denver, Colorado 80202

> Re: Well No. Mavajo #35-1 Sec. 35, T. 41 S, R. 25 E, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API No. of this well is 43-037-20166.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

STATES SUBMIT IN TRIE ATE* (Other instructions of reverse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

	DLI F	GEOLOGICAL SURVEY	ATION Verse mae)	NOO-C-14-20-3796
		NOTICES AND REPORTS proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS OTHER	Wildcat Re-entry		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
	W. C. McBride, In	£.		Navajo
3.	ADDRESS OF OPERATOR			9. WELL NO.
٠.		uilding, Denver, Colora	ndo 80202	1-35
4.		ation clearly and in accordance with a		10. FIELD AND POOL, OR WILDCAT
7.	See also space 17 below.) At surface			35-418-25E, SLM
	1840' FSL &	660' FEL Sec. 35		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
$\overline{14}$.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		47931 GR 4	1806' KE	San Juan Utah
16.		:k Appropriate Box To Indicate		Other Data QUENT REPORT OF:
	[]			REPAIRING WELL
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	
	FRACTURE TREAT	MULTIPLE COMPLETE	FEACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL	CHANGE PLANS		thly report
	(Other)		(Note: Report resul Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)

November - unable to get rotary tools until December.

18. I hereby certify that the foregoing is true and correct SIGNED Mil. Exammer	TITLE Petrolium Engineer	DATE	12-6-71
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Form	9-331
(May	1963)

UI **ED STATES**

SUBMIT IN TRIF TE* Form approved. Budget Bureau No. 42-R142

PI

DEPARTI	MENT OF THE IN	TERIOR (Other Instructions of	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVE	Υ	NOO-C-14-	20-3796
SUNDRY NOT (Do not use this form for proporties "APPLICA"	ICES AND REPOR	TS ON WELLS plug back to a different reservoir. such proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL OTHER	Wildcat Re-entr	·y	7. UNIT AGREEMENT N.	
2. NAME OF OPERATOR			8. FARM OR LEASE NAT	ME
W. C. McBride, Inc.			Navajo	
3. ADDRESS OF OPERATOR 230 Denver Club Build	ling. Denver. Col	orado 802(2	9. WELL NO.	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance wi	h any State requirements.*	10. FIELD AND POOL, O	Re-entry
1840' FSL & 66	O' FEL Sec. 35		11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
			35-418-25	E, SLM
14. PERMIT NO.	15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COUNTY OR PARISE	H 13. STATE
	4793' GR	4806' 18	Sen Juan	Utah
16. Check A	ppropriate Box To Indic	ate Nature of Notice, Report, c	or Other Data	
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	well
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS		y report	
(Other)		(Note: Report res Completion or Rec	ults of multiple completion ompletion Report and Log fo	on Well rm.)
17. DESCRIBE PROPOSED OR COMPLETED OPPoproposed work. If well is directionent to this work.) *	RATIONS (Clearly state all ponally drilled, give subsurface	ertinent details, and give pertinent de se locations and measured and true ve	ates, including estimated da rtical depths for all marker	te of starting any s and zones perti-

Moved in rotary tools and installed BOP. Drilled coment plugs and drilled and washed to old depth of 5840° . Cemented $5^{\circ}2^{\circ}$ OD, 14# and 15.5# casing at 5833° with 200 sax portland. Cement in place 4:45 AM 12-25-71. Validing on cement and completion tools.

8. I hereby certify that the foregoing is true and correct SIGNED M. W. Erdman	TITLE Petroleum Engineer	DATE 1-6-72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

January 14, 1972

W.C. McBride, Inc. 230 Denver Club Building Denver, Colorado 80202

> Re: Well No. Navajo #35-1 Sec. 35, T. 41 S, R. 25 E, San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a monthly report of operations for the months of November and December, 1971, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. Enclosed please find forms for your convenience.

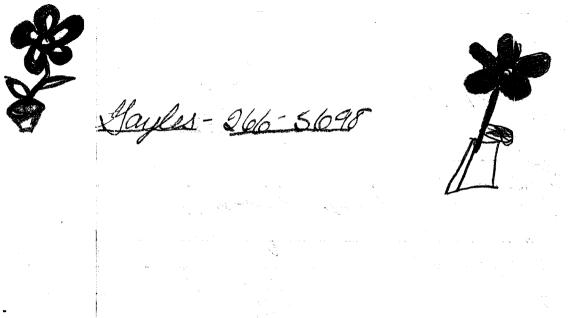
Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE SUPERVISING STENOGRAPHER

"Mary 35-1 1/16/72 35-415-25E Nom Bride - Garajo Ram entry feil lole / comet. 90% Water litter or no oil fm 5800 to 4500 × 140 m/s roled seemd (Bond top) et and place plugs. as ligne. AOK



Form (May	9 -331 1963)

UL ED STATES SUBMIT IN TRIL TE* DEPARTMENT OF THE INTERIOR (O her instructions on re-

TE*

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDKY	NOTICES AND REPORTS ON WELLS		
(Do not use this form f Use "	or proposals to drill or to deepen or plug back to a different reserv APPLICATION FOR PERMIT—" for such proposals.)	oir. Navajo	
1.		7. UNIT AGREEMENT NAME	
OIL GAS WELL	OTHER Wildcat Re-entry		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
W. C. McBride, 1	nc.	Navajo	
3. ADDRESS OF OPERATOR		9. WELL NO.	
230 Denver Club	Building, Denver, Colorado 80202	1-35	
4. LOCATION OF WELL (Report 1	ocation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR W	ILDCAT
See also space 17 below.) At surface		Wildcat -	Re-entry
1840' FSL	& 660' FEL Sec. 35	11. SEC., T., B., M., OR BLK. SURVEY OR ARBA	AND
		35-418-25E	,SLM
14. PERMIT NO. Utah API	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 1	3. STATE
43-037-20		San Juan	Utah
	reck Appropriate Box To Indicate Nature of Notice, Re	port, or Other Data	4

NOTI	CE OF INTE	NTION TO:			SUBS	EQUEN	T REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	X		WATER SHUT-OFF FI:ACTURE TREATMENT SHOOTING OR ACIDIZING		REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS			(Other) (Note: Report resu Completion or Recor	lts of	multiple completion on Well on Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was re-entered and cleaned out to the old total depth of 58401. 5141 casing was cemented at 5833' with 200 sax of portland cement. The Desert Creek formation was perforated 5720-30° with 4 jets per foot and was acidized twice, once with 1,000 gal of 15% HCL and again with 2,000 gal of 28% HCL. On swab test, the Desert Creek would produce only 15 BFPH (10% oil and 90% sait water)

We propose to Plug and Abandon as follows:

5730 - 4530' Solid cement plug inside the 140 sex.

Recover about 4500' of 514' casing.

2725 - 2625' 100' cement plug at top of the DeChelly.

1600 - 15001 1001 cement plug at the base of the 8-5/8" casing.

10' cement plug in top of 8-5/8" with Bry Hole Marker.

The above procedure was approved verbally by Mr. P. T. McGrath and Mr. Paul Burchell

18. I hereby certify that the foregoing is true and correct SIGNED M.W. Endman		DATE 1/21/72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

UL ED STATES SUBMIT IN TRIP LATES DEPARTMENT OF THE INTERIOR (Other instructions of reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

F		GEOLOGICAL SURVEY		NOO-C-14-20	3796
(SUNDRY NO Do not use this form for pro Use "APPL	OTICES AND REPORTS posals to drill or to deepen or plu ICATION FOR PERMIT—" for suc	ON WELLS g back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1. OIL WELL	GAS OTHER	Re-entry (Non-co	ommercia!)	7. UNIT AGREEMENT NA	ME
2. NAME	OF OPERATOR			8. FARM OR LEASE NAM	Œ
W.	C. McBride, Inc.			Navajo	
3. ADDRI	ESS OF OPERATOR			9. WELL NO.	
230	Denver Club Bui	iding, Denver, Colora	ado 80202	1-35	
4. LOCAT		n clearly and in accordance with a		10. FIELD AND POOL, OF	
	1840' FSL & 660'	FEL Sec. 35		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
				35-41S-25E	, SLN
14. PERM	IT NO. Utah API No.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	43-037-20166	4793 GR	4806' KB	San Juan	Utah
16.	Check		Nature of Notice, Report, or	Other Data QUENT REPORT OF:	
TES	r water shut-off	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	22 7 7
FRA	CTURE TREAT	MULTIPLE COMPLETE	FEACTURE TREATMENT	ALTERING CA	ASING
SHO	OT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	··]——[
REP	AIR WELL	CHANGE PLANS	(Other) Monthly		*
(Ot	her)		(Note: Report resul Completion or Recom	ts of multiple completion pletion Report and Log for	m.)
17. DESCI	RIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all perti	nent details, and give pertinent date ocations and measured and true vert	s, including estimated date	e of starting an

Moved in completion tools. Ran GR-Bond log - excellent cement bond from TD to 45331. Perforated Desert Creek 5720-30' with 4 jets per foot. Ran packer on tbg. Acidized 5720-30' with 1,000 gal 15% HCL. Swbd | BFPH (10% oil and 90% salt water). Reacidized with 2,000 gal 28% HCL. Swbd $1\frac{1}{2}$ BFPH (10% oil and 90% salt water). Formation too tight to produce commercial quantity of oi . Filled 51/3' casing 5730 to 4530' with 140 sax regular cement. Max pressure 2600 psi - final pressure 1800 psi. Laid down tha. W. O. casing pullers to pull 5141 csg & P. & A.

8. I hereby certify that the foregoing is true and correct			
SIGNED M.W. Endman	TITLE Petroleum Engineer	DATE 2/3/	72
(This space for Federal or State office use)			
ADDROUGE DE	TITLE	DATE	*
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		

Form 9-*30 (Rev. 5-63)		==	OT A TEC	SIIR	MIT IN DUPLI	Form	approved.
	DESADI	UN ED			(See	other in-	t Bureau No. 42-R355.5\
	/ .	MENT OF SEOLOGICA		-63	rever		TION AND SERIAL NO.
WELL CO	MPLETION	OR RECOM	APLETION I	REPORT	AND LO	G * 6. IF INDIAN, ALI	OTTER OR TRIBE NAME
1a. TYPE OF WEL		GAS C	DRY X	•••	ne Commerc		NT NAME
b. TYPE OF COM	PLETION:	a maranda en la sela mandrana en la colonia de la definicación de la definicación de la colonia de l	**************************************			1111 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
WELL	WORK DEED	P- PLUG BACK	DIFF. RESVR.	Other Re	entry	S. FARM OR LEAS	E NAMES
2. NAME OF OPERAT						Navafo	
3. ADDRESS OF OPER	Bride, Inc.					9. WELL NOT	
230 Denv	er Club But	iding, Den	ver, Colona	ado 80	: '02	10. FIELD AND PO	OL, OR WILDCAT
4. LOCATION OF WEI				y State requ	uirements)*	69 % G 58 %	, OR BLOCK AND SURVEY
18		60' FEL Se	c. 35	1	G2 3	OR AREA	
At top prod. int	erval reported bel	ow			A CONTRACTOR OF THE CONTRACTOR	35-41s-:	SE, SLM
At total depth			.5'	1	1		
- 20			14Uttahur A		DATE ISSUED	12. COUNTY OR BARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D. RI	EACHED 17. DATE	COMPL. (Ready t		1. 7. 65	of, RKB, RT, GR, ETC. 19	ELEV CASINGHEAD
12-22-71	12-24-7			_	4793 GR	4806 KB	
20. TOTAL DEPTH, MD 5840 MD		, BACK T.D., MD & T	VD 22. IF MUL HOW M	TIPLE COMP		ERVALS ROTARY TOOLS LLED BY 0-5840	CABLE TOOLS
24. PRODUCING INTER		face completion—top,	BOTTOM, NAME (1	MD AND TVD	<u> </u>	→ ***/********************************	25. WAS DIRECTIONAL
Desert C	reek 5720-	30' tested	through per	rforati	ons at rat	e of	SURVEY MADE
15 BFPH	(10% oil &	90% water)	after two	acid t	reatments.		10.
26. TYPE ELECTRIC A	y - Bond 1				2	6 2 2 27. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	WAS WELL CORED
28.			NG RECORD (Rep	ort all strin	igs set in well)		
CASING SIZE	WEIGHT, LB./	FT. DEPTH SET		LE SIZE	GE1	MENTING RECORD	AMOUNT PULLED
13 3/8"	48#	161		1	70 5	x regular dida	None
8 5/8"	24# 72) Placed	1530 in top bet	- 8 5 /	}'' & 13	1 P 1.2	x regul ar sax requi a r	None
5 1/2"	15.5# &			7/8 ''	7.	x regular	35309
29.		LINER RECORD		.,	30.	TUBING RECORD	
SIZE	TOP (MD)	воттом (мр)	SACKS CEMENT*	SCREEN	(MD) SIZE	DEPTH SET (MD)	PACKER SET (MD)
į.							
i				<u> </u>			
31. PERFORATION REC	•	ee ana number) 30 (40 jets	0.40 cal.	32.	ACID, SHOT	, FRACTURE, CEMENT SQ	
uese, r c	TECK J/ EU-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		5720-		1,000 gat 15%	16.1
	y sometimen and the second second second second	er en	an an an aparthaman cannot be a to the ex-	5720-	30 MD	2,000 gai 28%	161.
• 4					1 . 3 &		
33.* DATE FIRST PRODUCT	TON PROD	CTION METHOD (F		DUCTION	ze and tune of ou	mn) WELL STAT	rus (Producing or
DATE PIEST TRODUCT	ion inob					shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS-M	CF. WATER—BBL.	GAS-OIL BATIO
FLOW. TUBING PRESS.	CASING PRESSUE	E CALCULATED	OIL—BBL,	GAS	MCF.	WATER—BBL. OIL	GRAVITY-API (CORR.)
LAOW. LUBING FRESS.	USCANI PHICES	24-HOUR RATE		UAB			
34. DISPOSITION OF G						TEST WITNESSED	
1							
35. LIST OF ATTACH	MENTS						
36. I hereby certify	that the foregoin	g and attached in	formation is com	olete and co	rect as determin	ed from all available recor	is a constant of the constant
1				12	Sup t.	។ ដែកស្តីគេ។ ១៤៦ ១៩១	2-21-73
SIGNED			_ TITLE _		<u> </u>	DATE	

NSTRUCTIONS

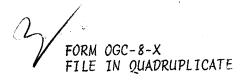
of filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, bursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions. if not filed prior to the time this summary record is submitted, submitted, particularly with regard to local, area, or pursuant to State office. General:

Id be listed on this form, see item 35.
4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Hens. 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. or intervals, top(s), bottom(s), and name(s) (if any) for only the interval in item 33. Submit a separate report (page) on this form, adequately identified, tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. show the details of any multiple stage cementing and the location of the cementing tool Hem 29: "Sacks Cement": Attached supplemental records for this well should snow the actaus of any multiple stage cementaly and the local to the separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval. Federal office for specific instructions.

TRUE VERT. DEPTH 871-233 TOP MEAS. DEPTH GEOLOGIC MARKERS 2672 5462 5635 Desert Creek De Chelly NAME Years I 38 TESTS, INCLUDING U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636 CORED INTERVALS; AND ALL DRILL-STEM TAND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. D'uga-as this was a re-entry. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF. DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING drilled-only cement BOTTOM ZONES TOP OF POROUS o formations FORMATION 37. SUMMARY

TA

837-497





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utan 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Wall Name & Number 11 C Mar	Bride, Inc Navajo No. 1-35	
	230 Denver Club Bu Address Denver Colorado 8	ilding 0202 Phone 303-825-2360
Contractor Mesa Drillers	P. 0. Box 108	Phone <u>806-744-1</u> 01
	35 T. 41 X R. 25 E San	JuanCounty, Utah.
Water Sands:		
<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1.		
2.		
3.		
4.		
5.	(Continue on reverse sid	e if necessary)
Formation Tops:		
De Chelly 2672 Ismay 5462 Desert Creek 5813		
Remarks: This well was re-entere However, this well has by W. A. Moncrief in 19	d in December, 1971 and no water 8-5/8" set at 1530" thru water zo	flows were encountered. ones previously drilled
·	in the state of laborate interest	m this assica.

NOTE:

(a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

orm 9–331							
May 1963)		ENT OF THE INT		on re 5. LEASE	Form approve Budget Burea DESIGNATION	u No. 42-R AND SERIAL	
/		OLOGICAL SURVE		6. IF IND	AN, ALLOTTEE	OR TRIBE N	
		ES AND REPOR s to drill or to deepen or ION FOR PERMIT—" for	TS ON WELLS plug back to a different reservoir. such proposals.)		vajo		
OIL GAS WELL	OTHER	Wildcat Re-entry	/ - D & A	* ī ,	GREEMENT NA	1.4.4.	
NAME OF OPERATOR V. C. McBride	e, Inc.			Na	r lease nam	. I.I.G	
230 Denver C	lub Buildi:	ng, Denver, Col	orado 80202	9. WELL	-35		
See also space 17 below At surface	w.)		h any State requirements.*	V	and Pool, of	Re-ent	
1840' FSL & 660' FEL Sec. 35					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-415-25E, SLM		
4. PERMIT NO. Utah Al 43-037		15. ELEVATIONS (Show whet	her DF, RT, GR, etc.) 4806 • 1(8	I	y or parish Juan	13. STATE	
3.	CI I A	. D T I I	. N. (N. D	04-0-4			
	• •	-	ate Nature of Notice, Repor	•			
NC	OTICE OF INTENTIO	ON TO:		SUBSEQUENT REPORT	OF:	: 	
TEST WATER SHUT-OFF	F PU	LL OR ALTER CASING	WATER SHUT-OFF		REPAIRING W	VELL	
FRACTURE TREAT		LTIPLE COMPLETE	FILACTURE TREATMEN		ALTERING CA	X	
SHOOT OR ACIDIZE		ANDON*	SHOOTING OR ACIDIZI	NG	ABANDONMEN	T*	
REPAIR WELL (Other)	сн	ANGE PLANS	(Other)(Note: Report	results of multiple Recompletion Repor	completion	on Well	
nent to this work.) *			locations and measured and true	CICICUL GOPULO IO			
This well was	s plugged	and aban do ne d a		* * * * * * * * * * * * * * * * * * *			
		and abandoned a	s follows:				
5730 - 1	4530' Soli						
5730 - 1 Recovere 2725 - 1	4530' Soli ed 3530' o 2625' 100'	d cement plug in f 514 casing. cement plug at	s follows: nside the 5½" with 1 top of the De Chell	40 sax. y.			
5730 - 4 Recovere 2725 - 3 1600 -	4530' Soli ed 3530' o 2625' 100' 1500' 100'	d cement plug in f 51% casing. cement plug at cement plug at	s follows: nside the 5 ¹ / ₂ with 1 ¹ top of the De Chell the base of the 8-5	40 sax. y. /8" casing:			
5730 - 1 Recovere 2725 - 1	4530' Soli ed 3530' o 2625' 100' 1500' 100'	d cement plug in f 51% casing. cement plug at cement plug at	s follows: nside the 5½" with 1 top of the De Chell	40 sax. y. /8" casing:	rker.		
5730 - 1 Recovere 2725 - 1 1600 -	4530' Soli ed 3530' o 2625' 100' 1500' 100'	d cement plug in f 51% casing. cement plug at cement plug at	s follows: nside the 5 ¹ / ₂ with 1 ¹ top of the De Chell the base of the 8-5	40 sax. y. /8" casing:	rker.		
5730 - 1 Recovere 2725 - 1 1600 -	4530' Soli ed 3530' o 2625' 100' 1500' 100' 0 10'	d cement plug in f 514 casing. cement plug at cement plug at cement plug in	s follows: nside the 5 ¹ / ₂ with 1 ¹ top of the De Chell the base of the 8-5	40 sax. y. /8" casing:	rker.		
5730 - 4 Recovere 2725 - 3 1600 - 10 -	4530' Soli ed 3530' o 2625' 100' 1500' 100' 0 10' plete 2-8-	d cement plug in f 51% casing. cement plug at cement plug in 73.	top of the Be Chell the base of the 8-5 top of 8-5/8" with	40 sax. y. /8" casing. Dry Hole Mad	rker.		
5730 - 4 Recovere 2725 - 3 1600 - 10 -	4530' Soli ed 3530' o 2625' 100' 1500' 100' 0 10' plete 2-8-	d cement plug in f 51% casing. cement plug at cement plug in 73.	s follows: nside the 5 ¹ / ₂ with 1 ¹ top of the De Chell the base of the 8-5	40 sax. y. /8" casing. Dry Hole Mad	rker.		
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5730 - 4 Recovere 2725 - 3 1600 - 10 -	4530' Soli ed 3530' o 2625' 100' 1500' 100' 0 10' plete 2-8- will be fi	d cement plug in f 51% casing. cement plug at cement plug at cement plug in 73.	top of the Be Chell the base of the 8-5 top of 8-5/8" with	40 sax. y. /8" casing. Dry Hole Mad			
Fraging compressive Pit is	4530' Soli ed 3530' o 2625' 100' 1500' 100' 0 10' plete 2-8- will be fi	d cement plug in f 51% casing. cement plug at cement plug at cement plug in 73. lled & location	top of the Be Chell the base of the 8-5 top of 8-5/8" with	40 sax. y. /8" casing. Dry Hole Mad	2-21	-73	
Figure 2730 - 18 Recovere 2725 - 1600 - 10 - 10 - 10 - 10 - 10 - 10 -	4530' Soli ed 3530' o 2625' 100' 1500' 100' 0 10' plete 2-8- will be fi	d cement plug in f 51% casing. cement plug at cement plug at cement plug in 73. lled & location	top of the Be Chell the base of the 8-5 top of 8-5/8" with	40 sax. y. /8" casing. Dry Hole Man	2-21	-73	
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W. C. McBRIDE, INC.

230 Denver Club Building DENVER, COLORADO 80202

HOME OFFICE 25 NORTH BRENTWOOD BLVD. ST. LOUIS, MO. 63105

May 8, 1973



U. S. Geological Survey P.O. Box 959 Farmington, New Mexico 87401

Atten: Mr. Phillip T. McGrath District Engineer

Re: W. C. McBride, Inc.-Navajo No. 1-35 Sec. 35-T41S-R25E, SLM San Juan County, Utah

Gentlemen:

We wish to notify you that the Reserve Pit at the captioned well has now been filled and the location has been leveled and is ready for inspection.

Yours very truly,

W. C. McBRIDE, INC.

Sand Park

David Paoli

NWE:pkm

cc: State of Utah
Oil & Gas Department V
1588 West North Temple
Salt Lake City, Utah 84116